

Vision

Saudi Aramco's vision is to be the world's pre-eminent integrated energy and chemicals company, operating in a safe, sustainable and reliable manner

86 year track record of industry leadership

Global Operations



Refinery and chemicals JVs, and subsidiaries

Arlanxco	FREP
Petro Rabigh	PrefChem
SADARA	SAMREF
SAJRC	SATORP
Idemitsu Kosan	S-Oil Corporation
Sinope SenMei	YASREF

Locations

Beijing	Dhahran
Houston	London
Malaysia	New Delhi
New York	Seoul
Singapore	The Hague
Tokyo	Xiamen

Research centers

Aberdeen	Beijing
Boston	Daejeon
Delft	Detroit
Dhahran	Houston
Moscow	Paris
Thuwal	

Employees

76K employees

We are developing the next generation of highly skilled workers. Our efforts to boost STEM competency in youth spark imaginative and analytical thinking that may one day help us resolve some of the world's most pressing energy challenges.

Industry leading safety record

0.056 lost-time injury rate

(per 200,000 work hours)

Our success is underpinned by our commitment to protecting our people and the contractors and suppliers who support our operations. Safety is one of our five core values and we strive to embed a safety first mindset in our employees and their families, and among our material and services supply contractors.

Aramco Senior Management Team



Yasir O. Al-Rumayyan  
Chairman of Saudi Aramco's Board of Directors



Amin H. Nasser  
President and Chief Executive Officer of Saudi Aramco



Nabeel A. Al Mansour  
Senior Vice President, General Counsel and Corporate Secretary



Mohammed Y. Al Qahtani  
Senior Vice President, Upstream



Abdulaziz M. Al-Judaimi  
Senior Vice President, Downstream



Ahmad A. Al-Sa'adi  
Senior Vice President, Technical Services



Muhammad M. Al-Saggaf  
Senior Vice President, Operations and Business Services



Khalid H. Al-Dabbagh  
Senior Vice President, Finance, Strategy and Development

Robust governance framework

Four Government and Aramco touchpoints codified concerning MSC, Production, Royalties & Tax

Clear alignment and governance. Defined shareholder relationship

Concession agreement approval for initial 40 + 20 year period

Upstream - 31-12-18

1 in 8  
barrels  
Oil supplied worldwide

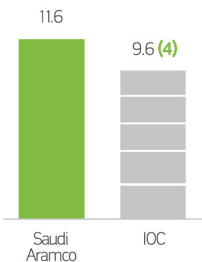
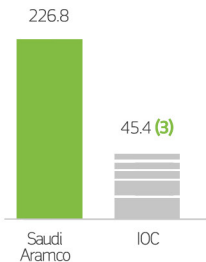
257  
bnbbl  
Crude oil reserves  
(31-12-18)

13.2  
mmbbl/d  
Million barrels of oil  
equivalent per day in 2018

185.7  
tscf  
Natural Gas

Proved Company Liquid  
Reserves 2018 (1)  
bnbbl

Liquids Production  
2018 (2)  
mmbbl/d



Saudi Aramco liquids reserves and production  
significantly larger than 5 largest IOCs combined

Sustainability

Addressing the climate challenge

- Reducing Carbon Intensity  
Aramco lowest among 37 producing countries (Science Magazine 2018)
- Emissions Reducing Technology  
Commitment to 'zero routine flaring' by 2030
- Impactful Collaborations  
Founding member of OGCI to reduce emissions through technology
- Promoting energy efficiency  
Implementing technologies and practices across plants and facilities
- Water management  
Sustainable sources, optimize demand, reuse and minimize loss
- Promoting Biodiversity  
Shaybah wildlife sanctuary and species initiatives & reducing desertification

Downstream - 31-12-18

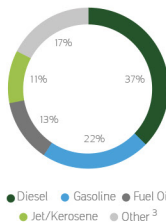
Refinery & Chemicals

4th  
Largest integrated  
refining system globally

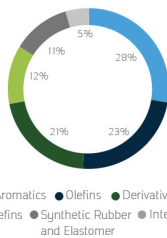
3.1  
mmbbl/d  
Net refining Capacity

16.7  
mmbbl/d  
Chemicals Capacity

2018 Refining Product  
Breakdown  
%



2018 Chemicals  
Capacity Breakdown  
%



38%  
Crude production processed  
in captive system in 2018

99.8%  
Crude supply  
reliability in 2018

Over 14.5K  
Service stations in  
four regions

Chemicals diversification:  
SABIC acquisition

سابك  
sabic

Customers

Number 1 supplier in 2018:

Japan

South Korea

Saudi Arabia

Number 2 supplier in 2018:

China

India

USA

2018 Financials

Average Brent price	\$	72	bbl
Revenue: (and other income related to Sales)	\$	356	bn
EBITDA	\$	224	bn
Net Income	\$	111	bn
ROACE	%	41.1	
Free cash flow	\$	86	bn
Gearing	%	[9]	

(1) Includes crude, condensate, and NGL for Saudi Aramco. IOC data includes oil, condensate, NGL and Bitumen for BP; oil, synthetic oil, NGL and bitumen for Exxon and Shell; oil and bitumen for Total; oil, condensate, NGL and synthetic oil for Chevron.

(2) Includes crude, condensate and NGL production for Saudi Aramco. IOC data includes oil, condensate, NGL and bitumen for BP; oil, synthetic oil, NGL and bitumen for Exxon and Shell; oil and bitumen for Total; oil, condensate, NGL and synthetic oil for Chevron. Shell data included on an oil equivalent basis.

(3) 2018 proved liquid reserves of 15.7 bnbbl for Exxon, 11.5 bnbbl for BP, 6.8 bnbbl for Chevron, 6.0 bnbbl for Total and 5.4 bnbbl for Shell

(4) 2018 liquids production of 2.3 mmbbl/d for Exxon, 2.2 mmbbl/d for BP, 1.8 mmbbl/d for Shell, 1.8 mmbbl/d for Chevron and 1.6 mmbbl/d Total